



Agenda Date: 9/24/26

Agenda Item: 2K

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PETITION OF PUBLIC	)	DECISION AND ORDER
SERVICE ELECTRIC AND GAS COMPANY FOR	)	APPROVING STIPULATION
APPROVAL OF ELECTRIC BASE RATE	)	
ADJUSTMENTS PURSUANT TO THE CLEAN ENERGY	)	
FUTURE - ELECTRIC ("CEF-EV") PROGRAM	)	DOCKET NO. ER25100568

Parties of Record:

Brian O. Lipman, Esq., Esq., Director, New Jersey Division of Rate Counsel
Stacey M. Mickles, Esq., Public Service Electric and Gas Company

BY THE BOARD:

On October 15, 2025, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval for electric base rate adjustments to provide for cost recovery associated with the Company's Clean Energy Future - Electric Vehicle ("CEF-EV") Program ("Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by PSE&G, the New Jersey Division of Rate Counsel ("Rate Counsel"), and Board Staff ("Staff") (collectively, "Parties") resolving all issues related to the Company's Petition.

BACKGROUND AND PROCEDURAL HISTORY

On October 11, 2018, PSE&G filed a petition with the Board seeking approval of its CEF-EV Program and an associated cost recovery mechanism.¹ By Order dated January 27, 2021, the Board approved a stipulation which authorized the Company to implement a modified CEF-EV Program.² By the CEF-EV Order, PSE&G was authorized to invest up to \$166.2 million in facilities for its CEF-EV programs and to incur up to \$39 million of incremental operation and maintenance ("O&M") expenses, including administrative costs. As approved, the CEF-EV Program consists of the following three (3) subprograms: i) a Residential Smart Charging Program; ii) a Level 2 Mixed Use Charging Program; and iii) a Direct Current Fast Charging Program.

¹ As part of its Petition, PSE&G also requested approval for an energy storage program.

² In re the Petition of Public Service Electric and Gas Company of Approval of its Clean Energy Future-Electric Vehicle and Energy Storage ("CEF-EVES") Program on a Regulated Basis, BPU Docket No. EO18101111, Order dated January 27, 2021 ("CEF-EV Order"). By the CEF-EV Order, the proposed energy storage program was held in abeyance.

The CEF-EV Order provided for the Company to include a request for recovery in base rates of all prudently incurred capital expenditures associated with the CEF-EV program. Additionally, the revenue requirement in the Company's next base rate case would include a return of and on the CEF-EV Regulatory Asset. The return on the deferred investment was to be based on the approved Weighted Average Cost of Capital in the next base rate case, adjusted for income taxes and BPU and Rate Counsel assessment fees. Additionally, the return of the deferred investment was to be based on the Board approved depreciation/amortization rates determined in the next base rate case.

Additionally, paragraph 24 of the stipulation approved by the CEF-EV Order provides that CEF-EV investment that is not likely to be in-service by the end of six (6) months after the end of the test year of the Company's next base rate case, shall be deferred and placed in a regulatory asset. The signatory parties to that stipulation agreed that the next base rate case would remain open so that CEF-EV investment placed in service more than six (6) months after the end of the test year in the next base rate case will be reviewed and placed into rates, if deemed reasonable and prudent, as soon as practicable after the associated infrastructure has been placed into service, through annual roll-in filings following the next base rate case.

By Order dated October 9, 2024, the Board approved a stipulation in PSE&G's 2023 Base Rate Case.³ Paragraph 17 of the stipulation approved by the October 2024 Order provided that the 2023 Base Rate Case "remain open so that CEF-EV investment place in service more than six (6) months after the end of the test year (or post November 30, 2024) will be reviewed and placed into rates, if deemed reasonable and prudent, as soon as practicable after the associated infrastructure has been placed into service, through annual rate adjustment filings".

Petition

By the Petition, PSE&G sought to recover the annual revenue requirements associated with investment and O&M expenses through December 31, 2025, and proposed an annual electric revenue requirement increase of \$9.243 million.

³ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service B.P.U.N.J No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A 48:2-18, N.J.S.A. 48:2-21, and N.J.S.A. 48:2- 21.1, and for Other Appropriate Relief, BPU Docket Nos. ER23120924 and GR23120925, Order dated October 9, 2024 ("October 2024 Order").

January 2026 Update

On January 20, 2026, PSE&G updated the Petition to provide actual information through December 31, 2025 ("Update"). By the Update, PSE&G updated its proposed annual revenue requirement increase to approximately \$8.147 million, as calculated below:

RATE BASE CALCULATION (in thousands of dollars)

	<u>Total</u>
Gross Plant	\$9,957
Regulatory Asset	\$37,237
Accumulated Depreciation	<u>(\$120)</u>
Net Plant	\$47,074
Accumulated Deferred Taxes	<u>(\$9,443)</u>
Rate Base	\$37,632
Rate of Return - After Tax	6.57%
Return Requirement (After Tax)	\$2,472
Depreciation Exp, net	\$2,146
O&M Expense Regulatory Asset Amortization - After Tax	<u>\$1,223</u>
Revenue Factor	1.3948
<u>Total Revenue Requirement</u>	<u>\$8,147</u>

STIPULATION

Following a review of the Petition, the Update, and conducting discovery, the Parties executed the Stipulation, which provides for the following:⁴

1. The Company will implement rates to recover an electric revenue requirement of \$8.147 million as shown in Schedule SS-CEF-EV-2 Update, attached hereto as Attachment 1.
2. The Company may implement the proposed rates, attached hereto as Attachment 2, which are based on the revenue requirements referenced above pursuant to the rate design methodology reflected in Schedule SS-CEF-EV-5E Update.
3. The monthly impact of the proposed rates to the typical residential electric heating customer using 683 kWh in a summer month and 558 kWh in an average month, or 6,700 kWh annually is an increase in the monthly bill from \$155.20 to \$155.43 or \$0.23 or approximately 0.2% (based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing ("BGS-RSCP") charges in effect as of August 1, 2026, and assuming that the customer receives BGS-RSCP service from PSE&G).

⁴ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the Stipulation.

4. The rates as proposed in the Update are just and reasonable and may be implemented for service upon approval by the Board.

DISCUSSION AND FINDINGS

The Board, having reviewed the record in this proceeding, including the Petition, the Update, and the Stipulation, **HEREBY FINDS** that the Stipulation represents a fair and reasonable resolution of the issues, is in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety and **HEREBY INCORPORATES** by reference its terms and conditions as if fully set forth herein.

The Board **HEREBY AUTHORIZES** PSE&G to implement the rate adjustments calculated in the Stipulation, on a provisional basis, subject to refund and review for prudence in the Company's next base rate case, to be effective for services rendered on and after October 1, 2026. As a result of the Stipulation, the annual impact on the typical residential electric customer 683 kWh in a summer month and 6,700 kWh annually would be an increase in the average monthly bill of \$0.23.

Accordingly, the Board **HEREBY ORDERS** PSE&G to file revised tariff sheets conforming to the terms of the Stipulation by October 1, 2026.

The Company's costs, including those related to the programs described above, remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Board Order shall be effective on September 24, 2026.

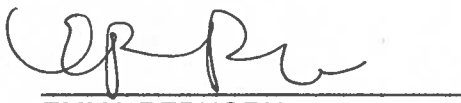
DATED: September 24, 2026

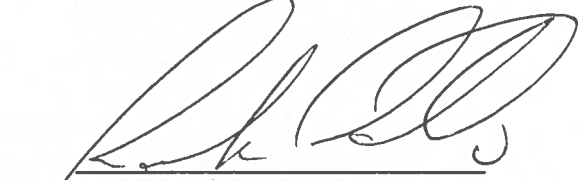
BOARD OF PUBLIC UTILITIES
BY:


BEN HERTZ-SHARGEL
PRESIDENT

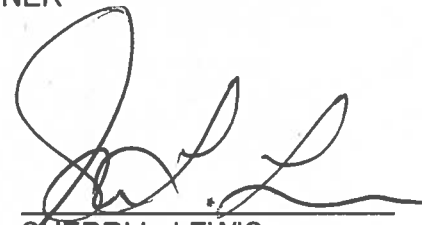

CHRISTINE GUHL-SADOVY
COMMISSIONER


MICHAEL BANGE
COMMISSIONER


EMMA REBHORN
COMMISSIONER


JOSEPH COVIELLO
COMMISSIONER

ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF
ELECTRIC BASE RATE ADJUSTMENTS PURSUANT TO THE CLEAN ENERGY FUTURE - ELECTRIC ("CEF-EV")
PROGRAM

DOCKET NO. ER25100568

SERVICE LIST

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September 9, 2026

IN THE MATTER OF THE PETITION OF PUBLIC
SERVICE ELECTRIC AND GAS COMPANY FOR
APPROVAL OF AN ELECTRIC BASE RATE
ADJUSTMENT PURSUANT TO THE CLEAN
ENERGY FUTURE-ELECTRIC VEHICLE
("CEF-EV") PROGRAM

BPU Docket No. ER25100568

VIA ELECTRONIC MAIL

Sherri Lewis, Secretary
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities ("BPU or Board") in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Respectfully submitted,

A handwritten signature in blue ink that reads "Stacey m. mickles".

Stacey M. Mickles

Attachment
C Attached Service List (E-Mail Only)

I/M/O The Petition of Public Service
Electric and Gas Company for Approval
of An Electric Base Rate Adjustment
Pursuant to The Clean Energy Future-
Electric Vehicle (“CEF-EV”) Program
BPU Docket No. ER25100568

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	)	BPU DOCKET NO. ER25100568
PUBLIC SERVICE ELECTRIC AND GAS	)	
COMPANY FOR APPROVAL OF ELECTRIC	)	
BASE RATE ADJUSTMENTS PURSUANT	)	
TO THE CLEAN ENERGY FUTURE -	)	
ELECTRIC VEHICLE (“CEF-EV”)	)	
PROGRAM	)	

STIPULATION AND AGREEMENT

APPEARANCES:

Stacey M. Mickles, Esq., Associate Counsel- Regulatory, for the Petitioner, Public Service Electric and Gas Company

Maura Caroselli, Esq., Deputy Rate Counsel and **Mamie W. Purnell, Esq.**, Assistant Deputy Rate Counsel for the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director)

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Michael Zuckerman**, Acting Attorney General of New Jersey)

BACKGROUND

On October 11, 2018, Public Service Electric and Gas Company (“PSE&G” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in BPU Docket No. EO18101111 seeking approval of a program and for the recovery of costs associated with an electric vehicle (“EV”) and energy storage program (“CEF-EV Petition”).¹ By the CEF-EV Petition, PSE&G sought approval of: 1) approximately \$261 million of investment for four (4) EV subprograms, specifically Residential Smart Charging, Level-2 Mixed Use Charging, Public Direct Current Fast Charging (“DCFC”), and Vehicle Innovation; 2)

¹ In re the Petition of Public Service Electric and Gas Company of Approval of its Clean Energy Future - Electric Vehicle and Energy Storage (“CEF-EVES”) Program on a Regulated Basis, BPU Docket No. EO18101111, Verified Petition, dated October 11, 2018. As part of the CEF-EV Petition, PSE&G also requested approval of an energy storage program. The energy storage program was held in abeyance pending future policy guidance from the Board.

approximately \$109.4 million of investment for five (5) energy storage sub- programs; as well as (3) cross- program investments common to all programs, such as information technology (“IT”) and education and outreach.

By Order dated January 21, 2021, the Board approved a stipulation of settlement in the docket, which authorized PSE&G to invest up to \$166.2 million in facilities for its Clean Energy Future – EV (“CEF-EV”) programs and to incur up to \$39 million of incremental operation and maintenance (“O&M”) expenses, including administrative costs (“CEF-EV Stipulation”).² By the CEF-EV Order, the Board authorized PSE&G to implement a CEF-EV program consisting of the following three (3) subprograms: i) a Residential Smart Charging Program, ii) a Level 2 Mixed Use Charging Program, and iii) a DCFC Program. The CEF-EV programs also included cross-program investments for IT system upgrades and modifications.

Also, the mechanism approved as part of the CEF-EV Order allowed the Company to request recovery, in its next base rate case, of the regulatory asset in base rates of all prudently incurred capital expenditures associated with the CEF-EV program. Further, Paragraph 24 of the CEF-EV Stipulation states that any CEF-EV investment that is not likely to be in- service by the end of six (6) months after the end of the test year, shall be deferred and placed in a regulatory asset and that the next base rate case will remain open so that CEF- EV investment placed in service more than six (6) months after the end of the test year in the next base rate case will be reviewed and placed into rates, if deemed reasonable and prudent, as soon as practicable after the associated infrastructure has been placed into service, through annual roll- in filings following the next base rate case.

² In re the Petition of Public Service Electric and Gas Company of Approval of its Clean Energy Future - Electric Vehicle and Energy Storage (“CEF-EVES”) Program on a Regulated Basis, BPU Docket No. EO18101111, Order dated January 21, 2021 (“CEF-EV Order”).

On December 29, 2023, PSE&G filed a base rate case.³ By Order dated October 9, 2024, the Board adopted an Initial Decision and stipulation resolving the 2023 Rate Case.⁴ By the 2023 Rate Case Order, the Board authorized the 2023 Rate Case to “...remain open so that CEF-EV investment place in service more than six (6) months after the end of the test year (or post November 30, 2024) will be reviewed and placed into rates, if deemed reasonable and prudent, as soon as practicable after the associated infrastructure has been placed into service, through annual rate adjustment filings”.

OCTOBER 2025 PETITION

On October 15, 2025, PSE&G filed the current petition and supporting documentation with the BPU for approval for electric base rate changes to provide for cost recovery associated with the Company’s CEF-EV program as authorized by the Board in the CEF-EV Order and the 2023 Rate Case Order (“2025 Petition”). In its 2025 Petition, PSE&G requested approval to recover approximately \$9.243 million which represents the annual revenue requirements associated with actual CEF-EV investments and O&M expenses through August 31, 2025 and a forecast through December 31, 2025.

Subsequently, on January 20, 2026 the Company filed an update to the 2025 Petition, which provided actual CEF-EV investments and O&M expenses through December 31, 2025 and recalculated rates based on that data (“2026 Update”). As a result of the 2026 Update, the

³ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service B.P.U.N.J No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A 48:2-18, N.J.S.A. 48:2-21, and N.J.S.A. 48:2- 21.1, and for Other Appropriate Relief, BPU Docket Nos. ER23120924 and GR23120925, Petition dated December 29, 2023 (“2023 Rate Case”).

⁴ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service B.P.U.N.J No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A 48:2-18, N.J.S.A. 48:2-21, and N.J.S.A. 48:2- 21.1, and for Other Appropriate Relief, BPU Docket Nos. ER23120924 and GR23120925, Order dated October 9, 2024 (“2023 Rate Case Order”).

Company modified its request seeking approval to recover an estimated annual revenue increase of approximately \$8.147 million from its electric customers. This is predicated on a total investment balance of \$44.422 million, and an after-tax rate of return of 6.57%, which includes a common equity component of 9.60%.

Notice of virtual public hearings was placed in newspapers having a circulation within the Company's electric service territory, and served on the Clerks of the municipalities, the Clerks of the Board of County Commissioners, and the County Executives within the Company's electric service territory. On June 11, 2026, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. No members of the public attended the public hearings, and no written comments were received by the Board.

Upon Review of the 2025 Petition, the 2026 Update, and conducting discovery, Board Staff, the New Jersey Division of Rate Counsel ("Rate Counsel"), and the Company (collectively, "Parties"), hereby stipulate and agree as follows:

STIPULATED ISSUES

1. The Company will implement rates to recover an electric revenue requirement of \$8.147 million as shown in Schedule SS-CEF-EV-2 Update, attached hereto as Attachment 1.
2. The Company may implement the proposed rates, attached hereto as Attachment 2, which are based on the revenue requirements referenced above pursuant to the rate design methodology reflected in Schedule SS-CEF-EV-5E Update.
3. The monthly impact of the proposed rates to the typical residential electric heating customer using 683 kWh in a summer month and 558 kWh in an average month, or 6,700 kWh annually is an increase in the monthly bill from \$155.20 to \$155.43 or \$0.23 or approximately 0.2% (based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing ("BGS-RSCP") charges in effect as of August 1, 2026, and assuming that the customer

receives BGS-RSCP service from PSE&G).

4. The rates as provided in the 2026 Update are just and reasonable and may be implemented for service upon approval by the Board.

5. The Parties agree that this Stipulation contains mutually balancing and interdependent provisions and is intended to be accepted and approved in its entirety. If any particular aspect of this Stipulation is not accepted and approved by the Board, this Stipulation shall be null and void, and the Parties shall be placed in the same position that they were immediately prior to execution.

6. The Parties further acknowledge that if the Board issues an Order approving this Stipulation, the Parties request that the effective date occurs upon service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

7. The Parties HEREBY AGREE that this Stipulation is made exclusively for the purpose of this proceeding, and that this Stipulation, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

PUBLIC SERVICE ELECTRIC AND GAS
COMPANY

NEW JERSEY DIVISION OF RATE
COUNSEL
BRIAN O. LIPMAN, DIRECTOR

BY: Stacey M. Mickles
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Associate Counsel, State Regulatory

BY: Mamie W. Purnell
Mamie W. Purnell, Esq.
Assistant Deputy Rate Counsel

DATED: September 9, 2026

DATED: September 9, 2026

MICHAEL ZUCKERMAN
ACTING ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

BY: Matko Ilic
Matko Ilic
Deputy Attorney General

DATED: September 9, 2026

PSE&G CEF Electric Vehicle Program Rate Adjustment Calculation

in (\$000)

ATTACHMENT 1

Schedule SS-CEF-EV-2 Update

Rate Effective Date

Plant In Service as of Date

Rate Base Balance as of Date

4/1/2026

12/31/2025

3/31/2026

RATE BASE CALCULATION

	<u>Total</u>	Notes
1 Gross Plant	\$9,957 = ln 17	
2 Regulatory Asset	\$37,237 = ln 22 + ln 28 + ln 56	
3 Accumulated Depreciation	<u>(\$120) = ln 28</u>	
4 Net Plant	\$47,074 = ln 1 + ln 2 + ln 3	
5 Accumulated Deferred Taxes	<u>(\$9,443) = ln 45</u>	
6 Rate Base	\$37,632 = ln 4 + ln 5	
7 Rate of Return - After Tax	6.57% See Rate Case Schedule SS-CEF-EV-3 Update (WACC)	
8 Return Requirement (After Tax)	\$2,472 = ln 6 * ln 7	
9 Depreciation Exp, net	\$2,146 = ln 66	
10 O&M Expense Regulatory Asset Amortization - After Tax	<u>\$1,223 = ln 70</u>	
11 Revenue Factor	1.3948 See Rate Case Schedule SS-CEF-EV-4 Update (Revenue Factor)	
12 Total Revenue Requirement	\$8,147 = (ln 8 + ln 9 + ln 10) * ln 11	

SUPPORT

Investment

Real Assets (Pole to Meter)

13 Residential Smart Charging	\$7,168 See "RevReq Detail Wkps
14 Mixed Use	\$2,074 See "RevReq Detail Wkps
15 DCFC & C&I Rebates	\$715 See "RevReq Detail Wkps
16 IT System Enhancements	<u>\$0 See "RevReq Detail Wkps</u>
17 Total Real Assets	\$9,957 = ln 13 + ln 14 + ln 15 + ln 16

Regulatory Assets (Meter to Stub / Rebates)

18 Residential Smart Charging	\$10,852 See "RevReq Detail Wkps
19 Mixed Use	\$16,275 See "RevReq Detail Wkps
20 DCFC & C&I Rebates	\$7,338 See "RevReq Detail Wkps
21 IT System Enhancements	<u>\$0 See "RevReq Detail Wkps</u>
22 Total Regulatory Assets	\$34,465 = ln 18 + ln 19 + ln 20 + ln 21

23 **Total Investment** **\$44,422** = ln 17 + ln 22

Depreciation & Amortization

Real Assets (Pole to Meter)

24 Residential Smart Charging	\$90 See "RevReq Detail Wkps
25 Mixed Use	\$20 See "RevReq Detail Wkps
26 DCFC & C&I Rebates	\$10 See "RevReq Detail Wkps
27 IT System Enhancements	<u>\$0 See "RevReq Detail Wkps</u>
28 Total Real Assets	\$120 = ln 24 + ln 25 + ln 26 + ln 27

Regulatory Assets (Meter to Stub / Rebates)

29 Residential Smart Charging	\$195 See "RevReq Detail Wkps
30 Mixed Use	\$293 See "RevReq Detail Wkps
31 DCFC & C&I Rebates	\$716 See "RevReq Detail Wkps
32 IT System Enhancements	<u>\$0 See "RevReq Detail Wkps</u>
33 Total Regulatory Assets	\$1,203 = ln 29 + ln 30 + ln 31 + ln 32

34 **Total Depreciation & Amortization** **\$1,323** = ln 28 + ln 33

PSE&G CEF Electric Vehicle Program Rate Adjustment Calculation

in (\$000)

ATTACHMENT 1

Schedule SS-CEF-EV-2 Update

ADIT

Real Assets (Pole to Meter)

35	Residential Smart Charging	\$66	See "RevReq Detail Wkps
36	Mixed Use	\$18	See "RevReq Detail Wkps
37	DCFC & C&I Rebates	\$9	See "RevReq Detail Wkps
38	IT System Enhancements	\$0	See "RevReq Detail Wkps
39	Total Real Assets	\$93	= ln 35 + ln 36 + ln 37 + ln 38

Regulatory Assets (Meter to Stub / Rebates)

40	Residential Smart Charging	\$2,996	See "RevReq Detail Wkps
41	Mixed Use	\$4,493	See "RevReq Detail Wkps
42	DCFC & C&I Rebates	\$1,861	See "RevReq Detail Wkps
43	IT System Enhancements	\$0	See "RevReq Detail Wkps
44	Total Regulatory Assets	\$9,350	= ln 40 + ln 41 + ln 42 + ln 43

45 **Total ADIT** **\$9,443** = ln 39 + ln 44

Deferred Return / Carrying Charges

Real Assets (Pole to Meter)

46	Residential Smart Charging	\$470	See "RevReq Detail Wkps
47	Mixed Use	\$116	See "RevReq Detail Wkps
48	DCFC & C&I Rebates	\$39	See "RevReq Detail Wkps
49	IT System Enhancements	\$0	See "RevReq Detail Wkps
50	Total Real Assets	\$626	= ln 46 + ln 47 + ln 48 + ln 49

Regulatory Assets (Meter to Stub / Rebates)

51	Residential Smart Charging	\$712	See "RevReq Detail Wkps
52	Mixed Use	\$911	See "RevReq Detail Wkps
53	DCFC & C&I Rebates	\$403	See "RevReq Detail Wkps
54	IT System Enhancements	\$0	See "RevReq Detail Wkps
55	Total Regulatory Assets	\$2,027	= ln 51 + ln 52 + ln 53 + ln 54

56 **Total Deferred Return / Carrying Charges** **\$2,653** = ln 50 + ln 55

Amortization Period

57	Residential Smart Charging	30	See Rate Case Schedule MPM-49 R2 Settlement (Amort of CEF-EV Program)
58	Mixed Use	30	See Rate Case Schedule MPM-49 R2 Settlement (Amort of CEF-EV Program)
59	DCFC & C&I Rebates	5	See Rate Case Schedule MPM-49 R2 Settlement (Amort of CEF-EV Program)
60	IT System Enhancements	5	See Rate Case Schedule MPM-49 R2 Settlement (Amort of CEF-EV Program)

Amortization Recovery

61	Residential Smart Charging	\$640	= (ln 13 + ln 18 + ln 46 + ln 51) / ln 57
62	Mixed Use	\$646	= (ln 14 + ln 19 + ln 47 + ln 52) / ln 58
63	DCFC & C&I Rebates	\$1,699	= (ln 15 + ln 20 + ln 48 + ln 53) / ln 59
64	IT System Enhancements	\$0	= (ln 16 + ln 21 + ln 49 + ln 54) / ln 60
65	Total D&A Recovery	\$2,985	= ln 61 + ln 62 + ln 63 + ln 64
66	Total D&A (Net of Tax)	\$2,146	= ln 65 * 1 - Tax Rate

O&M Expense Regulatory Asset Amortization

67	CEF-EV O&M Expenses	\$8,505	See "RevReq Detail Wkps
68	Amortization Period (Years)	5	See Rate Case Schedule MPM-49 R2 Settlement (Amort of CEF-EV Program)
69	Annual CEF-EV O&M Expenses Amortization	\$1,701	= ln 67 / ln 68
70	Total O&M Expense (Net of Tax)	\$1,223	= ln 69 * 1 - Tax Rate

PSE&G CEF Electric Vehicle Program**Weighted Average Cost of Capital**

\$ Millions

ATTACHMENT 1

Schedule SS-CEF-EV-3

Update

	Percent	Embedded Cost	Weighted Cost	Pre-Tax Weighted Cost	After-Tax Weighted Cost
Long-Term Debt	44.78%	3.98%	1.78%	1.78%	1.28%
Customer Deposits	0.22%	5.06%	0.01%	0.01%	0.01%
Common Equity	55.00%	9.60%	5.28%	7.34%	5.28%
Total	<u>100.00%</u>		<u>7.07%</u>	<u>9.14%</u>	<u>6.57%</u>

0.7615%

Federal Income Tax	21.00%
State NJ Business Incm Tax	9.00%
Fed Benefit of State Tax Deduction	<u>-1.89%</u>
Tax Rate	28.11%

PSE&G CEF Electric Vehicle Program
Revenue Factor Calculation

ATTACHMENT 1
Schedule SS-CEF-EV-4 Update

	<u>ELECTRIC</u>	<u>GAS</u>	
Revenue Increase	100.0000	100.0000	
Uncollectible Rate		0.0000	From 2023 Base Rate Case
BPU Assessment Rate	0.2218	0.2218	2025 BPU Assessment
Rate Counsel Assessment Rate	<u>0.0526</u>	<u>0.0526</u>	2025 RC Assessment
Income before State of NJ Bus. Tax	99.7256	99.7256	
State of NJ Bus. Income Tax @ 9.00%	<u>8.9753</u>	<u>8.9753</u>	
Income Before Federal Income Taxes	90.7503	90.7503	
Federal Income Taxes @ 21%	<u>19.0576</u>	<u>19.0576</u>	
Return	<u>71.6927</u>	<u>71.6927</u>	
Revenue Factor	<u>1.3948</u>	<u>1.3948</u>	

Electric Tariff Rates

Attachment 2

Page 1 of 2

Proposed Revenue Requirement Increase

\$ 8,146,928

		Current Total Distribution Charges		Proposed Total Distribution Charges		Difference	
		<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>w/out SUT</u>	<u>% w/out SUT</u>
<u>Rate Schedules</u>							
RS	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.00	0.00%
	Distribution 0-600 Sum	\$0.077470	\$0.082602	\$0.077990	\$0.083157	\$0.000520	0.67%
	Distribution 0-600 Win	\$0.045007	\$0.047989	\$0.045304	\$0.048305	\$0.000297	0.66%
	Distribution over 600 Sum	\$0.081291	\$0.086677	\$0.081811	\$0.087231	\$0.000520	0.64%
	Distribution over 600 Win	\$0.045007	\$0.047989	\$0.045304	\$0.048305	\$0.000297	0.66%
RS-TOU 3P	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.000000	0.00%
	Distribution Sum On Peak	\$0.198475	\$0.211624	\$0.199181	\$0.212377	\$0.000706	0.36%
	Distribution Sum Mid Peak	\$0.039744	\$0.042377	\$0.040122	\$0.042780	\$0.000378	0.95%
	Distribution Sum Off Peak	\$0.019872	\$0.021189	\$0.020061	\$0.021390	\$0.000189	0.95%
	Distribution Win On Peak	\$0.145565	\$0.155209	\$0.146162	\$0.155845	\$0.000597	0.41%
	Distribution Win Mid Peak	\$0.039744	\$0.042377	\$0.040122	\$0.042780	\$0.000378	0.95%
	Distribution Win Off Peak	\$0.019872	\$0.021189	\$0.020061	\$0.021390	\$0.000189	0.95%
RHS	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.00	0.00%
	Distribution 0-600 Sum	\$0.087094	\$0.092864	\$0.087343	\$0.093129	\$0.000249	0.29%
	Distribution 0-600 Win	\$0.044536	\$0.047487	\$0.044620	\$0.047576	\$0.000084	0.19%
	Distribution over 600 Sum	\$0.091994	\$0.098089	\$0.092243	\$0.098354	\$0.000249	0.27%
	Distribution over 600 Win	\$0.026936	\$0.028721	\$0.027020	\$0.028810	\$0.000084	0.31%
	Common Use	\$0.091994	\$0.098089	\$0.092243	\$0.098354	\$0.000249	0.27%
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00	0.00%
	Distrib. kWhr Summer On	\$0.105286	\$0.112261	\$0.105963	\$0.112983	\$0.000677	0.64%
	Distrib. kWhr Summer Off	\$0.018586	\$0.019817	\$0.018709	\$0.019948	\$0.000123	0.66%
	Distrib. kWhr Winter On	\$0.018586	\$0.019817	\$0.018709	\$0.019948	\$0.000123	0.66%
	Distrib. kWhr Winter Off	\$0.018586	\$0.019817	\$0.018709	\$0.019948	\$0.000123	0.66%
WH	Distribution	\$0.065141	\$0.069457	\$0.065385	\$0.069717	\$0.000244	0.37%
WHS	Service Charge	\$0.97	\$1.03	\$0.98	\$1.04	\$0.01	1.03%
	Distribution	\$0.002185	\$0.002330	\$0.002185	\$0.002330	\$0.000000	0.00%
HS	Service Charge	\$5.82	\$6.21	\$5.86	\$6.25	\$0.04	0.69%
	Distribution June-September	\$0.099583	\$0.106180	\$0.099583	\$0.106180	\$0.000000	0.00%
	Distribution October-May	\$0.052172	\$0.055628	\$0.052544	\$0.056025	\$0.000372	0.71%
GLP	Service Charge	\$7.44	\$7.93	\$7.49	\$7.99	\$0.05	0.67%
	Service Charge-unmetered	\$3.42	\$3.65	\$3.44	\$3.67	\$0.02	0.58%
	Service Charge-Night Use	\$7.44	\$7.93	\$7.49	\$7.99	\$0.05	0.67%
	Distrib. KW Annual	\$4.4242	\$4.7173	\$4.4371	\$4.7311	\$0.0129	0.29%
	Distrib. KW Summer	\$15.2240	\$16.2326	\$15.2683	\$16.2798	\$0.0443	0.29%
	Distribution kWhr, June-September	\$0.015876	\$0.016928	\$0.015923	\$0.016978	\$0.000047	0.30%
	Distribution kWhr, October-May	\$0.003545	\$0.003780	\$0.003555	\$0.003791	\$0.000010	0.28%
	Distribution kWhr, Night use, June-September	\$0.003545	\$0.003780	\$0.003555	\$0.003791	\$0.000010	0.28%
	Distribution kWhr, Night use, October-May	\$0.003545	\$0.003780	\$0.003555	\$0.003791	\$0.000010	0.28%

Electric Tariff Rates

Proposed Revenue Requirement Increase \$ 8,146,928

		<u>Current Total Distribution Charges</u>		<u>Proposed Total Distribution Charges</u>		<u>Difference</u>	
		<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>w/out SUT</u>	<u>% w/out SUT</u>
<u>Rate Schedules</u>							
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Distrib. KW Annual*	\$3.7469	\$3.9951	\$3.7685	\$4.0182	\$0.0216	0.58%
	Distrib. KW Summer*	\$13.1189	\$13.9880	\$13.1944	\$14.0685	\$0.0755	0.58%
	Distribution kWhr - DCFC	\$0.030094	\$0.032088	\$0.030391	\$0.032404	\$0.000297	0.99%
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Service Charge-Alternate	\$33.56	\$35.78	\$33.80	\$36.04	\$0.24	0.72%
	Distrib. KW Annual	\$2.4453	\$2.6073	\$2.4598	\$2.6228	\$0.0145	0.59%
	Distrib. KW Summer	\$11.8243	\$12.6077	\$11.8945	\$12.6825	\$0.0702	0.59%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00	0.00%
	Distrib. KW Annual	\$1.6291	\$1.7370	\$1.6390	\$1.7476	\$0.0099	0.61%
	Distrib. KW Summer	\$5.8890	\$6.2791	\$5.9249	\$6.3174	\$0.0359	0.61%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00	0.00%
	Distrib. KW Annual	\$0.6370	\$0.6792	\$0.6370	\$0.6792	\$0.0000	0.00%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	
BPL	Distribution Sum	\$0.007949	\$0.008476	\$0.007967	\$0.008495	\$0.000018	0.23%
	Distribution Winter	\$0.007949	\$0.008476	\$0.007967	\$0.008495	\$0.000018	0.23%
BPL-POF	Distribution Sum	\$0.008311	\$0.008862	\$0.008331	\$0.008883	\$0.000020	0.24%
	Distribution Winter	\$0.008311	\$0.008862	\$0.008331	\$0.008883	\$0.000020	0.24%
PSAL	Distribution Sum	\$0.008506	\$0.009070	\$0.008529	\$0.009094	\$0.000023	0.27%
	Distribution Winter	\$0.008506	\$0.009070	\$0.008529	\$0.009094	\$0.000023	0.27%

*Applies to non-DCFC customers only